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P.S.C. OF KY. GAS NO. 4

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DATE OF ISSUE September 29, 1995

ISSUED BY Victor A. Staffier Desident Louisville, Kentucky

NAME TITLE ADDRESS

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CANCELLING 46th Rev.	_SHEET NO	2	

P.S.C. OF KY. GAS NO. 4

STANDARD	RATE	SCHEDULE	RGS	
				-

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Availability:

Available for residential customers.

AUG 0 1 1996

Rate:

Customer Charge:
 \$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Clardon C. Heel
FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component 11.099¢
Gas Supply Cost Component 41.342
Total Charge Per 100 Cubic Feet 52.441¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff:

DATE OF ISSUE August 7, 1996 DATE EFFECTIVE August 1, 1996

ISSUED BY Victor A. Staffier IV Organiant Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

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	46th	Rev.	_SHEET NO	2
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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Judan C. neel

FOR THE PUBLIC SERVICE COMMISSION

	P.S.C. OF KY. GAS NO. 4
STANDARD RATE SCHEDULE RGS	
Residential Ga	s Service
Applicable: In all territory served.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Availability: Available for residential customers.	LIFECTIVE
	MAY 0 7 1836

Charge Per 100 Cubic Feet:

\$4.48 per delivery point per month

Customer Charge:

Rate:

Distribution Cost Component 11.099¢ 33.095 Gas Supply Cost Component Total Charge Per 100 Cubic Feet 44.194¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill: The customer charge.

Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules: Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSU	EMay 6, 1996_	DATE EFFECTIVE	May 1, 1996
ISSUED BY	Victor A. Staffier	/	Louisville, Kentucky
	NAME 1	Aire	ADDRESS

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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

	45th	Rev.	_SHEET	NO	2	
CANCELLING					2	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

Availability:

Available for residential customers.

FEB) 1 1996

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Onden C. Neck FOR THE PUBLIC SER JOE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 27.800 38.899¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 6, 1996

DAME EFFECTIVE February 1, 1996

Victor A. Staffie ISSUED BY_

Louisville, Kentucky

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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

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CANCELLING_	43rd	Rev.	_SHEET	NO	2	

P.S.C.	OF	KY.	GAS	NO	A
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STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Availability:

Available for residential customers.

HOV 01 1995

Rate:

Customer Charge: \$4.48 per delivery point per month PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Juden C. Neel
FOR THE PUBLIC SERVICE COMMISSES

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

11.099¢ 25.924 37.023¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

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ISSUED BY	Victor A. Staffier		Louisville, Kentucky
	HAME	VIITLE	ADDRESS

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CANCELLING.	13th	Rev.	SHEET	NO	3	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

·CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

AUG 0 1 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 41.342 52.441¢ PURSUANT TO 807 KAR 5:01 I. SECTION 9 (1)

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BY: Ovedan C. necl

The "Gas Supply Cost Component" as shown above is the EDSTE PERC LOGICE COMMISSION cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum_Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 7, 1996

ATE EFFECTIVE August 1, 1996

Louisville, Kentucky

Victor A. Staffier

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

11/96

	13th	Rev.	SHEET	NO	3
CANCELLING.	12th	Rev.	_SHEET	NO	3

P.S.C. OF KY. GAS NO. 4	P.S.C.	OF	KY.	GAS	NO	A
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STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION

Availability:

Available for commercial customers. As used herein, the term "CONTROLLY applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies

MAY 01 1996

Rate:

Customer Charge:

\$8.96 per delivery point per month

for uses other than those involving manufacturing.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: <u>Order C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 33.095 44.194¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 6, 1996

DATE EFFECTIVE May 1, 1996

Victor A. Staffieti Aresident Louisville, Kentucky

NAME THEE ADDRESS.

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96

	12th	Rev.	SHEET	NO	3
CANCELLING					3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing. PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:
 \$8.96 per delivery point per month

FEB 31 1996

Charge Per 100 Cubic Feet:
Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

11.099¢ 27.800 38.899¢ PURSUANT TO 807 KAR 5:01 1, SECTION 9 (1)

BY: Orden C. neel_

The "Gas Supply Cost Component" as shown above is the ROBSK PROCE COMMISSION cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996 UNION ACCEPTANCE FEBRUARY 1, 1996 UNION ACCEP

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

11th Rev. SHEET NO ._ CANCELLING 10th Rev. SHEET NO. P.S.C. OF KY. GAS NO. 4 STANDARD RATE SCHEDULE CGS Firm Commercial Gas Service Applicable: In all territory served. Availability: Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institutions and local, state and federal government of the including institution in the including institution of the including institution in the including i for uses other than those involving manufacturing. OF KENTUCKY **EFFECTIVE** Rate: Customer Charge: \$8.96 per delivery point per month NOV 21 1995 Charge Per 100 Cubic Feet: PURSUANT TO 807 KAR 5:01 1. 11.099¢ Distribution Cost Component SECTION 9 (1) 25.924 Gas Supply Cost Component ander C. neel 37.023¢ Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the FORTH PUBLIC SERVICE COMMISSION cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

ISSUED BY Victor A. Staffier A Dresident Louisville, Kentucky

November 1, 1995

Louisville, Kentucky

NAME

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

	47th	Rev.	_SHEET	ΝО	4
CANCELLIN				_	
				P.S.C.	OF KY. GAS NO. 4

STANDA	RD	RATE	SCHEDUI	.E.

. IGS

Firm Industrial Gas Service

Applicable:

In all territory served:

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Customer Charge:

\$8.96 per delivery point per month

AUG 0 1 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 41.342 52.441

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

anden C. Meel

BY: The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set COMMISSION forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

August 7, 1996 August 1, 1996 DATE OF ISSUE_ EFFECTIVE Victor A. Staffier Louisville, Kentucky dent ISSUED BY. Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

	46th	Rev.	_SHEET	NO	4
CANCELLING.	45th	Rev.	_SHEET	NO.	4
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P.S.C.	OF	KY.	GAS	NO. 4	
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STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a processes which create or change raw or unfinished materials into KENTINE

form or product.

EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

MAY 0 7 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 33.095

44.194

BY: _ Gorden C. Neel FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE	May 6, 1996	DATE EFFECTIV	E May 1, 1996
ISSUED BY	Victor A. Staffierin	110	Louisville, Kentucky
	HAME	TITLE	ADDRESS
Issued pursuant	to an Order of the I	PSC of Ky. in Case No	. 90-158-V dated 4/29/96.

19/96

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STANDARD RATE SCHEDULE

Applicable: In all territory served.		
Availability: Available for industrial customers. "industrial" applies to any activity en processes which create or change raw or form or product.	ngaged primar:	herein, the term ily public SERVICE COMMIN cerials in prendicer EFFECTIVE
Rate:		
Customer Charge: \$8.96 per delivery point per month		FEB 71 1996
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	11.099¢ 27.800 38.899	PURSUANT TO 807 KAR 5.0 SECTION 9 (1) BY:
The "Gas Supply Cost Component" as sh cubic feet determined in accordance w forth on Sheet Nos. 12, 13 and 14 of	with the Gas Su	
Off-Peak Pricing Provision: The "Distribution Cost Component" ap excess of 100,000 cubic feet shall cubic feet during the seven monthly April through October. The first 1 during such period shall be billed a OSM Cost Recovery Mechanism The monthly amount computed at the cl	be reduced be off-peak bill 100,000 cubic at the rate semants that the reduced be become the reduced by the red	y 5.0¢ per 100 ling periods of feet per month t forth above.
increased or decreased in accordance wit (DSMRC) set forth on Sheet Nos. 11 thro Customers served hereunder who also Industrial Power Time-of-Day Rate LF	receive electron and have	his Tariff. tric service under ve elected not to
participate in programs pursuant to the not be assessed a charge under the DSM finimum Bill:		
The customer charge.		
Prompt Payment Provision: The monthly bill will be rendered at the minimum bills when applicable) plus an which amount will be deducted provided date.	amount equiva	lent to 5% thereof,
Applicability of Rules: Service under this rate schedule is regulations governing the supply of gas	subject to C s service as i	ompany's rules and ncorporated in this

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

Victor A. Staffie

ISSUED BY_

IGS

45th Rev. SHEET NO.

P.S.C. OF KY. GAS NO. 4

Louisville, Kentucky

CANCELLING 44th Rev. SHEET NO.

STANDARD RATE SCHEDULE	IGS			
Firm I	Industrial Gas	Service		
Applicable: In all territory served.				
Availability: Available for industrial "industrial" applies to an processes which create or cl form or product.	y activity end	aged primari	eria Public SERV OF K	ess or NCECOMMI ENTUCKY
Rate:			EFF	ECTIVE
<pre>Customer Charge: \$8.96 per delivery point</pre>	per month		NOV 2	1995
Charge Per 100 Cubic Feet: Distribution Cost Compor Gas Supply Cost Componer Total Charge Per 100 Cub	nt	11.099¢ 25.924 37.023	PURSUANT TO 8 SECTION BY: Quidan	N 9 (1)
The "Gas Supply Cost Comp cubic feet determined in forth on Sheet Nos. 12,	accordance wit	in the Gas Sup	ne Eost per 16	OVICE COMMIS
Off-Peak Pricing Provision The "Distribution Cost of excess of 100,000 cubic cubic feet during the search april through October. during such period shall	Component applement shall be even monthly of the first 100	e reduced by ff-peak bill: 0,000 cubic i	5.0¢ per 10 ing periods o feet per mont	0 f h
DSM Cost Recovery Mechanism The monthly amount compute increased or decreased in a (DSMRC) set forth on Sheet	ccordance with	the DSM Cost	Recovery Comp	ll be onent
Customers served hereunder Industrial Power Time-of- participate in programs pur not be assessed a charge un	Day Rate LP-1 suant to the D	OD and have	e elected no ery Mechanism	t to
Minimum Bill: The customer charge.				
Prompt Payment Provision: The monthly bill will be reminimum bills when applicable which amount will be deduct date.	ole) plus an am	ount equival	ent to 5% the	reof,
Applicability of Rules: Service under this rate s	schedule is su	bject to Co	mpany's rules	and

44th Rev. SHEET NO.

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

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Louisville, Kentucky

_	14th	Rev.	SHEET	NO	5
CANCELLING.	13th	Rev.	_SHEET	NO	5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period CONTRACTORY OF KENTUCKY

EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

AUG 0 1 1996

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 6.099¢ 41.342 47.441¢ PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: Gordan C. Meel
FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

ISSUED BYVictor A. Staffieri Victor A.	DATE OF ISSUI	August 7, 1996	DATE EFFECTIVE	August 1, 1996
			What Pesident	Louisville, Kentucky
NAME TITLE ADDRESS	155025 51		TITLE	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96

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	13th	Rev.	SHEET	NO	5
CANCELLING_					

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates BRCSFRVAS GOMMRSS

OF KENTUCKY EFFECTIVE

Applicable:

To Gas Service Rates RGS, CGS and IGS.

MAY 0 1 1330

Availability:

Availability:

Available to any customer who takes gas service under Rates (RGF(1) ccs or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of the tens of more. The special rate set forth herein shall be applifold for the state of the special rate set forth herein shall be applifold for the special rate set forth herein shall be applifold for the special rate set forth herein shall be applifold for the special rate set for the s monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component 6.099¢ 33.095 Gas Supply Cost Component Total Charge Per 100 Cubic Feet 39.194¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE		6, 1996	DATH EFFECTIVE	May 1, 1996
ISSUED BY	Victor A.	Staffieri	resident	Louisvílle, Kentucky
		NAME .	No HALE	MONETS
Issued pursuant	t to an Or	der of the	PSC of Ky. in Case No.	90-158-V dated 4/29/96

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	12th	Rev.	SHEET	NO	5
CANCELLING.	11th	Rev.	_SHEET	ИО	5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION.

OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

FcB)1 1996

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 6.099¢ 27.800 PURSUANT TO 807 KAR 5:01 1. 33.899¢ SECTION 9 (1)

All monthly consumption other than "Summer Air FORDING COMMISSION Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffieri Andresident Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

			SHEEL	NO		5
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				P.S.C.	OF KY	. GAS NO
STANDARD RIDER						
Summer Air Conditioning Service Under Ga	is Service Ra	tes	RGS,	CGS	and	IGS
Applicable:					,	
To Gas Service Rates RGS, CGS and IGS.						
Availability: Available to any customer who takes gas IGS and who has installed and in regula air conditioning system with a cooling The special rate set forth herein sha	ar operation ; capacity of all be applic	a ga threable	s bu ee t dur	rning	g su or m the	mmer ore. five
monthly billing periods of each year becthe regular June meter reading and endiregular October meter reading.	ginning with .ng with the	the p perio	d co	vere	d by SERV Of KI	the ICE COMI ENTUCKY ECTIVE
Rate:					LII	LOTTE
Charge Per 100 Cubic Feet				HO	, 5:	1 1995
Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	6.09 25.92 32.02	24	PUF	SUAN'	г то 8	1 1990 107 KAR 5 N 9 (1)
			BY:	ass	den	C. nes
All monthly consumption other tha Consumption" shall be billed at the Rates RGS, CGS or IGS.	n "Summer l regular char	Air ges	cond.	tion.	ing	VICE COM
The "Gas Supply Cost Component" as shoubic feet determined in accordance we forth on Sheet Nos. 12, 13 and 14 of	ith the Gas S	Suppl	cost y Cl	per ause	100 set	
DSM Cost Recovery Mechanism: The monthly amount computed at the cincreased or decreased in accordance wit (DSMRC) set forth on Sheet Nos. 11 thro	th the DSM Co	st Re	cove	ry Co	hall ompo	. be nent
Customers served hereunder who also Industrial Power Time-of-Day Rate Li participate in programs pursuant to the not be assessed a charge under the DSM	P-TOD and h	ave cover	elec y Me	ted chan:	not	to
Prompt Payment Provision: The monthly bill will be rendered at the minimum bills when applicable) plus an which amount will be deducted provided	amount equiv	ralen	t to	5% t	her	eof,

DATE OF ISSUE November 7, 1995 DATE EFFECTIVE November 1, 1995

ISSUED BY Victor A. Staffieri Date Louisville, Kentucky
NAME

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

	42nd	Rev.	SHEET	NO	6	
CANCELLING				*	6	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Seasonal Off-Peak Gas Rate

EFFECTIVE

AUG 0 1 1996

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Gorden C. neel

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

5.300¢ 41.342 46.642¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

August 7, 1996 DATE OF ISSUE

FEFECTIVE

August 1, 1996

ISSUED BY.

Victor A. Staffieri

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

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	41st	Rev.	SHEET	NO	6	
CANCELLING.	40th	Rev.	_SHEET	NO	6	
						

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE G-6 PUBLIC SERVICE COMMISSION
OF KENTUCKY
Seasonal Off-Peak Gas Rate EFFECTIVE

MAY 0 1 1350

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Availability: BY: Orden C. neel

Available during the 275-day period from March Ha Thop December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 5.300¢
Gas Supply Cost Component 33.095
Total Charge Per 100 Cubic Feet 38.395¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE	May 6, 1996	DATE, EFFECTIVE	E May 1, 1996
	Victor A. Staffieri	. //	Louisville, Kentucky
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Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

_	40th	Rev.	SHEET	NO	6	
CANCELLING_	39th	Rev.	_SHEET	NO	6	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume PUBLIC SERVICE COMMISSION substantial quantities of gas during the summer months.

OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

FLB 11 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 5.300¢ PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

27.800 33.100¢BY: Orden C. Nul

FOR THE PUBLIC SERVICE COLMISSION
the cost per 100

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffier Date Louisville, Kentucky

NAME

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

	39th	Rev.	SHEET	NO	6
CANCELLING.	38th	Rev.	_SHEET	NO	6

				PUBLIC SERVICE COMASSIO
STANDARD	RATE	SCHEDULE	G-6	OF KENTUCKY
			Seasonal Off-Peak Gas Rate	

NOV 01 1995

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 5.300¢
Gas Supply Cost Component 25.924
Total Charge Per 100 Cubic Feet 31.224¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE	November 7, 1995 Victor A. Staffieri	DATELEFECTIVE	November	1, 1995
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ISSUED BY	Victor A. Staffieri	// Premaent 1	Louisville,	Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

42nd Rev. SHEET NO. 41st Rev. SHEET NO. CANCELLING.

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions PUBLIC SERVICE COMMISSION hereinafter set forth.

OF KENTUCKY **EFFECTIVE**

Rate:

Charge Per 100 Cubic Feet:

AUG 0 1 1996

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

4.300¢ 41.342 45.642¢

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Gerden C. Meel

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

August 7, 1996 DATE OF ISSUE_

EFECTIVE

August 1, 1996

Victor A. Staffieri

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

	41st	Rev.	SHEET	NO	7	
CANCELLING_	40th	Rev.	_SHEET	NO	7	

P.S.C. OF	KY.	GAS	NO.	4
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STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service SERVICE COMMISSIC.

OF KENTUCKY **EFFECTIVE**

Applicable:

In all territory served.

Availability:

MAY 0 1 1330 This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company service to customers between the available for sale without impairment of service to customers between under other rate schedules, and which can be supplied from company's existing distribution system, subject to the special? Service COMMISSION This rate schedule is designed to make available to commercial and

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component 4.300¢ 33.095 37.395¢ Gas Supply Cost Component Total Charge Per 100 Cubic Feet

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE_	May 6, 1996	DATE, EFFECTIVE	May 1, 1996
ISSUED BY	Vistor A. Staffier	I I I manuscript	Louisville, Kentocky
	WAME 110	MITLE	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-V dated 4/29/96.

_	40th	Rev.	SHEET	NO	7
CANCELLING_	39th	Rev.	_SHEET	NO	7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISS

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

FEB 11 1996

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 4.300¢ 27.800 32.100¢

PURSUANT TO 807 KAR 5:0:11.

SECTION 9 (1) Orden C. Neel

The "Gas Supply Cost Component" as shown above is the Cost per Too cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 6, 1996/ DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffiers Francisco Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

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_	39th	Rev.	SHEET	NO	7
CANCELLING_	38th	Rev.	_SHEET	NO	7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special SERVICE COMMISSION DEFINITION OF KENTUCKY

EFFECTIVE

P.S.C. OF KY, GAS NO 4

Rate:

Charge Per 100 Cubic Feet:

NOV 01 1895

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 4.300¢ 25.924 30.224¢ PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: <u>Gordon C. Neel</u>
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE November 7, 1995 November 1, 1995

ISSUED BY Victor A. Staffier W President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

46th Rev. SHEET NO. 10

CANCELLING 45th Rev. SHEET NO. 10

	PARINE SERGES COMMISSIO
STANDARD RIDER	OF KENTUCKY

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

AUG 0 1 1996

PURSUANT TO 807 KAR 5011.

Availability:

Available to commercial and industrial customers served under Rate CGS (1)
Rate IGS and Rate G-6 who consume at least 50 Mcf periday at each new individual point of delivery, have purchased natural gas individual point of delivery, have purchased natural gas to Company's obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6484	.6484	6484
Total	\$1.7583	\$1.7583	\$1.1784

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE	August 7, 1996	DATE FFECTIV	E <u>August 1, 1996</u>
ISSUED BY	Victor A. Staffieri	A President	Louisville, Kentucky
.55522 5	NAME	VTITLE	ADDRESS
	to so outer of the Do	of Ver in Come No.	00-150-W dated 0/1/06

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

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_	45th	Rev.	SHEET	NO	10
CANCELLING_	44th	Rev.	_SHEET	NO	10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

PUBLIC SERVICE COMMISSIO:

Gas Transportation Service/Standby - Rate TS OF KENTUCKY

Applicable:

In all territory served.

Availability:

MAY DI 1990

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 McP per Cody Kar 5 each individual point of delivery, have purchased natural Scalable sewhere, obtained all requisite authority to transport such Gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement which customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6180	.6180	.6180
Total	\$1.7279	\$1.7279	\$1.1480

The <u>"Distribution Charge"</u> applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE		May	6, 19	96		DATE	EFFEC	TIVE.	May	1,	1996	6
ISSUED BY	Victor	A. S	taffi	eri	H	CHI	jaent	4''	Louisvill	le,	Ken	tucky
100010 01		HAM	C	טוך	11	A Chi	TLE		AD	DRES	*	
Issued nursuant	to an i	Order	of t	he PS	C of	Kv.	in Case	No.	90-158-V	dat	ced 4	4/29/9

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44th Rev. SHEET NO. 10

CANCELLING 43rd Rev. SHEPUBLIC SERVICE COMMISSION

P.S.C. OF KENTUCKY

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS + 3 1 1996

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:01 SECTION 9 (1)

Jordan C. Hel.

Availability:

Available to commercial and industrial customers served commercial acceptable. Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	<u> </u>	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6946	.6946	. 6946
Total	\$1.8045	\$1.8045	\$1.2246

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE February 6, 1996

DATE EFFECTIVE February 1, 1996

Uictor A. Staffieri Fresident Louisville, Kentucky

HAME IN TOTAL LOUISVILLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/95.

43rd Rev. SHEET NO. CANCELLING 42nd Rev. SHEET NO. 10
PUBLIC SERVICE COMMISSION.

P.S. COPIKENTHOLIS WO. 4 EFFECTIVE

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS NOV 21 1995

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Availability:

Available to commercial and industrial customers served under Rate CSS INMISSION

Rate IGS and Rate G-6 who consume at least 50 Mcf periods at least 50 Mcf individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6461	.6461	.6461
Total	\$1.7560	\$1.7560	\$1.1761

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE	November 7, 1995	DATE ETECTIVE	November 1, 1995
ISSUED BY	Victor A. Staffieri	A President	November 1, 1995 Louisville, Kentucky
133010 01	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PS	C of Ky. in Case No.	90-158-T dated 10/27/95.

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·	5th	Rev.	SHEET NO	10-F
CANCELLING.	4th	Rev.	SHEET NO	10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.2216 per Mcf Daily Storage Charge: 0.1200 Utilization Charge for Daily Imbalances: \$0.3416 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied PUBLIC SERVICE COMMISSION imbalances which do not exceed ±10% of the delivered volume. The Company TUCKY shall not have an obligation to provide balancing service for any volumes reservice gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

AUG 0 1 1996

Operational Flow Orders: PURSUANT TO 807 KAR 5:01 1, Company shall have the right to issue an Operational Flow Order ("OFO") SECTION (1) will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company system. required to maintain system reliability. Customer shall be responsible force commission complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSU	August 7, 1996	/ DATE/EFFECTIVE	EAugust 1, 1996
	Victor A. Staffieri	A Profident	Louisville, KY.
	HAME	FITLE	ADDRESS
Issued pursuant	to an Order of the PS	SC of Ky. in Case No.	90-158-W dated 8/1/96.

_	4th	Rev.	SHEET	NO	10-F
CANCELLING_	3rd	Rev.	SHEET	NO	10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service. (Non-Standby PUBLIC SERVICE COM

OF KENTUCKY EFFECTIVE

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbaland the sym of the following:

PURSUANT TO 807 KAR 5.011

Daily Demand Charge:
Daily Storage Charge:
Utilization Charge for Daily Imbalances:

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\$0.3392 TIPEUBLING ENVICE COMMISSION

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE	May	6, 1996	DATE EFFECTIVE	May 1, 1996
ISSUED BY	Victor A.	Staffieri/	A A Style i aent	Louisville, KY.
155025 51	HA	ME [10	MI ON PACE	ADDRESS
Issued pursuant	to an Orde	r of the PS	C of Ky. in Case No.	90-158-V dated 4/29/90

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P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances PERCESTRUCT COMMISSION OF KENTUCKY EFFECTIVE

Daily Demand Charge: \$0.2282 per Mcf
Daily Storage Charge: 0.1200

Daily Storage Charge: 0.1200
Utilization Charge for Daily Imbalances: \$0.3482 per McfftB) 1 1996

Note: The Daily Demand Charge may change with each fRURSUANT TO 807 KAR \$011, of the GSCC. SECTION 9(1)

BY: Jordan C. Neel

R

These charges are in addition to any other charges set for The Part of The Company Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE February 6, 1996 DATE EFFECTIVE February 1, 1996

ISSUED BY Victor A. Staffier A Parisident Louisville, KY

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96.

2nd Rev. SHEEDBURG SERVICE COMMISSION 1st Rev. SHEET NO OF KENPHEKY CANCELLING. **EFFECTIVE**

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

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Firm Transportation Service (Non-Standbyp) IRSUANT TO 807 KAR 501

SECTION 9 (1)

Gordan C. neel Company shall charge the Utilization Charge for Daily Imbalances times the SSION recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: Daily Storage Charge: \$0.2371 per Mcf

0.1200

Utilization Charge for Daily Imbalances: \$0.3571 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE	November 7, 199	DATE EFFECTIVE	November 1, 1995
ISSUED BY	Victor A. Staffieri	/	Louisville, KY.
	NAME	LIDA JOHN	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

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5th Rev. SHEET NO. 10-I CANCELLING 4th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER	RBS	DIBLIC SERVICE CO.
		PUBLIC SERVICE COMMISSION OF KENTUCKY
	Reserved Balancing Service	EFFECTIVE

Applicable:

In all territory served.

AUG 0 1 1996

Availability:
Available to customers served under the Firm Transportation Service (Non-1) Standby) Rate Schedule "Rate FT." BY: _ Gordon C. Mec

Customers electing to transfer from a higher priority of sales wise vice COMMISSION standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Companys Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: \$ 6.7400 per Mcf Monthly Balancing Charges: \$ 3.6500 \$10.3900 per Mcf Total:

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customers metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE	August 7, 1996	DATE EFFECTIVE	August 1, 1996
	Victor A. Staffier:	V AASTOT	
ISSUED BY	Victor A. Staffier:	LINN Dreszdent	Louisville, Kentucky
	HAME	VITLE	ADDRESS
Issued pursuant	to an Order of the	PSC of Kv. in Case No.	90-158-W dated 8/1/96

4th Rev. SHEET NO. 10-I
CANCELLING 3rd Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER	RBS	PUBLIC SERVICE COMMISSION
	Reserved Balancing Service	OF KENTUCKY EFFECTIVE

Applicable:
In all territory served.

MAY 0 1 1350

Availability:

Available to customers served under the Firm Transportation (Non-Standby) Rate Schedule "Rate FT."

PURSUANT TO 807 KAR 5:011,

Roman C. Neel

BY: Orden C. Neel

Customers electing to transfer from a higher priority of sales service our standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: \$ 6.6400 per Mcf
Monthly Balancing Charges: \$ 3.6500
Total: \$10.2900 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customers metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE.	May 6, 1996	DATE EFFECTIVE	May 1, 1996
ISSUED BY	Victor A. Staffieri	A A regionent	Louisville, Kentucky
		TATION ALL	ADDRESS
Issued pursuant	to an Order of the PSG	C of Ky. in Case No.	90-158-V dated 4/29/9

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P.S.C. OF KY. GAS NO. 4

STANDARD RIDER	RBS	PUBLIC SERVICE COMMISSIC.
	Reserved Balancing Service	EFFECTIVE

Applicable:

In all territory served.

FEB J ! 1996

PURSUANT TO 807 KAR 5:011.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

SECTION 9 (1)

BY: (Index C. Mall

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Companys Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: \$ 6.9400 per Mcf
Monthly Balancing Charges: \$ 3.6500
Total: \$10.5900 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customers metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE_	February 6, 1996 / DATE EFFECTIVE	February 1, 1996
ISSUED BY	1/2/1/	Louisville, Kentucky
133020 01	HAME IIVA TOTAL	ADDRESS
Issued pursuant	to an Order of the PSC of Ky. in Case No.	90-158-U dated 2/1/96

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2nd Rev. SHEET NO. 10-I

CANCELLING 1st Rev. SHEET NO. 10-I

	Reserved Balancing Service	NOV 3 1 1995
STANDARD RIDER	RBS	EFFECTIVE
		PUBLIC SERVICE CONIN

Applicable:
In all territory served.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Availability:

Available to customers served under the Firm Transportation Service (Now SSION Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: \$ 7.2100 per Mcf
Monthly Balancing Charges: \$ 3.6500
Total: \$10.8600 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customers metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE	November 7, 1995	DATE_EFFECTIVE	November 1, 1995
	Victor A. Staffieri	1 11	Louisville, Kentucky
133020 01	NAME	MA JOSEPH	ADDRESS
Issued pursuant	to an Order of the PS	C of Ky. in Case No.	90-158-T dated 10/27/95.

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ANCELLING 2nd Rev. SHEET NO. 11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

<u>Applicable to:</u> Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.343 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	01.526 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	00.099 ¢/Ccf

DSMRC Rate RGS: 01.993 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):

DSM Revenues from Lost Sales (DRLS):

DSM Incentive (DSMI):

DSM Balance Adjustment (DBA):

DSM Balance Adjustment (DBA):

OF KENTUCKY

EFFECTIVE

OO.038 ¢/Ccf

OO.000 ¢/Ccf

OO.001 ¢/Ccf

DSMRC Rate CGS:

DATE OF ISSUE____

00.039 ¢/Ccf

JUL 0 1 1996

FURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel FOR THE PUBLIC SERVICE COMMISSION

With Bills Rendered
On and After
DATE EFFECTIVE July 1, 1996

ISSUED BY Victor A. Staffieri Aresident

May 31, 1996

Louisville, Kentucky

ADDRESS

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_	2nd	Rev.	SHEET NO	11-D
CANCELLING_	1st	Rev.	_SHEET NO	11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

<u>Applicable to:</u> Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):

DSM Revenues from Lost Sales (DRLS):

DSM Incentive (DSMI):

DSM Balance Adjustment (DBA):

00.343 ¢/Ccf
01.526 ¢/Ccf
00.025 ¢/Ccf
00.056 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):
DSM Revenues from Lost Sales (DRLS):
DSM Incentive (DSMI):
DSM Balance Adjustment (DBA):

DSMRC Rate CGS:

DSMRC Rate RGS:

PUELIC SERVICE COMMISSION 38 ¢/Ccf
OF KENTUCKY
OF COMMISSION 38 ¢/Ccf
O0.000 ¢/Ccf
O0.000 ¢/Ccf
O0.004 ¢/Ccf

00.042 ¢/Ccf

With Bills Rendered

01.950 ¢/Ccf

APR 01 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Judan C. Meel
FOR THE PUBLIC SERVICE COMMISSION:

On and After April 1, 1996

ISSUED BY Victor A. Staffieri April 1, 1996

NAME LOUISVILLE, Kentucky

196

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•	1st Rev.	SHEET	NO.	11-D
CANCELLING	Original			11-D
				•

P.S.C. OF KY. ELECTRIC NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to:

Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):

0.343 ¢/Ccf

DSM Revenues from Lost Sales (DRLS):

1.241 ¢/Ccf

DSM Incentive (DSMI):

0.025 ¢/Ccf

DSM Balance Adjustment (DBA):

(0.221) ¢/Ccf

DSMRC Rate RGS:

1.388 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate T and Summer Air Conditioning Rider

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

DSM Cost Recovery Component (DCR):

0.038 ¢/Ccf

DSM Revenues from Lost Sales (DRLS):

APR 01 1995

0.000 ¢/Ccf

DSM Incentive (DSMI):

PLRSUANT TO 807 KAR 5:011. SECTION 9 (1)

0.000 ¢/Ccf

DSM Balance Adjustment (DBA):

BY: _ Christian C. neel (0.035) ¢/Ccf

FOR THE FUBLIC SERVICE COMMISSION

0.003 ¢/Ccf

DSMRC Rate CGS:

With Bills Rendered On or After

DATE OF ISSUE February 24, 1995

April 1, 1995

Victor Staff

ISSUED BY_

Louisville, KY

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	SHEET NO
CANCELLING	SHEET NO.
	P.S.C. OF KY. GAS NO. 4
· DSMRM	
DSM Cost Recovery Mechan	nism
DSM Cost Recovery Component (DSMRC):	1
(Continued)	
Industrial Customers Served Under	1
Firm Industrial Gas Service Rate IGS,	
Rate G-6, G-7, Rate TS, Rate T, and Summer Air Conditioning Rider	
DSM Cost Recovery Component (DCR):	00.000 ¢/ccf
DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI):	00.000 ¢/Ccf 00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.000 ¢/Ccf
DSMRC Rate IGS	00.000 ¢/Ccf
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	PUBLIC SERVICE COMMISSION
	OF KENTUCKY
	EFFECTIVE
	JAN 1 1994
	JAN 1 1334
	PURSUANT TO 807 KAR 501
	SECTION 9 (1)
	BY: Sugar Haller
	Withushe schace summer of manager on and After

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

Sr. Vice Pres.-Gen. Counsel

DATE EFFECTIVE

Staffieri and Corporate Secretary Louisville, Kentucky

1, 1993

DATE OF ISSUE

0,4,96

January 1, 1994

	69th Rev. SHEET NO.	
CANCELI		C OF KY. GAS NO.
STANDARD RATE SCHEDULE GSC		
Gas Supply	Clause	
Applicable to: All gas sold.	PUBLIC SERVICE COMN OF KENTUCKY EFFECTIVE	
	AUG 0 1 1996	
Gas Supply Cost Component (GSCC):	PURSUANT TO 807 KAR 5: SECTION 9 (1) BY: Quidan C. Mark FOR THE PUBLIC SERVICE COMM	7
Gas Supply Cost		36.436¢
Gas Cost Actual Adjustment (GCAA)		4.828
Gas Cost Balance Adjustment (GCBA)		0.656
Refund Factors (RF) continuing for twelf months from the effective date of each until Company has discharged its refund obligation thereunder:	or	
Refund Factor Effective February 1, 1996 from 90-158-U	(0.017)	
Refund Factor Effective May 1, 1996, from 90-158-V	(0.561)	
Total of Refund Factors Per 100 Cub	ic Feet	(0.578)
Total Gas Supply Cost Component Per 100	Cubic Feet (GSCC)	41.342¢

DATE OF ISSUE August 7, 1996 PATE/EFFECTIVE August 1, 1996

ISSUED BY Victor A. Staffieri W. Rresident Louisville, Kentucky

NAME

TITLE

ADDRESS

ISSUED PURSUANT TO AN Order of the PSC of Ky. in Case No. 90-158-W dated 8/1/96.

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CANCELLING 67th Rev. SHEET NO. 12

220	OF	ww	GASAL	
Taribu.	UF	KY.	GAS NI	

Gas Sup	oly Clause
Applicable to: All gas sold.	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE
•	MAY 0.1 1880
	PURSUANT TO 807 KAR 5:01 1 SECTION 9 (1)
Gas Supply Cost Component (GSCC):	BY: Queden C. Neel FOR THE PUBLIC SERVICE COMMISSION
Gas Supply Cost	31.152
Gas Cost Actual Adjustment (GCAA)	2.612
Gas Cost Balance Adjustment (GCBA)	0.136
Refund Factors (RF) continuing for t months from the effective date of ea until Company has discharged its ref obligation thereunder:	ich or
months from the effective date of ea until Company has discharged its ref	ich or fund
months from the effective date of eauntil Company has discharged its refobligation thereunder: Refund Factor Effective	ich or fund (0.227)
months from the effective date of eauntil Company has discharged its refobligation thereunder: Refund Factor Effective August 1, 1995, from 90-158-S Refund Factor Effective	ich or fund (0.227)
months from the effective date of eauntil Company has discharged its refobligation thereunder: Refund Factor Effective August 1, 1995, from 90-158-S Refund Factor Effective February 1, 1996 from 90-158-U	(0.227) (0.017) (0.561)

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME

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ISSUED BY Victor A. Staffieri President Louisville, Kentucky

ISSUED BY Victor A. S

09/96

67th Rev.	_SHEET NO12
CC+h Borr	_SHEET NO12
	P.S.C. OF KY. GAS NO. 4
STANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
Applicable to: All gas sold.	
Gas Supply Cost Component (GSCC):	
Gas Supply Cost	28.568¢
Gas Cost Actual Adjustment (GCAA)	(0.239)
Gas Cost Balance Adjustment (GCBA)	(0.285)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE
	FLB 21 1996
Refund Factor Effective August 1, 1995, from 90-158-S (0.227)	PURSUANT TO 807 KAR 5:01 SECTION 9 (1)
Refund Factor Effective February 1, 1996 from 90-158-U (0.017)	BY: Quidant C. Newl FOR THE PUBLIC SERVICE COMMISS
Total of Refund Factors Per 100 Cubic Feet	(0.244)
Total Gas Supply Cost Component Per 100 Cubic Feet (G	GSCC) 27.800¢

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-U dated 2/1/96-

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	-	66th Rev	VSHEET	NO	12
	CANCELLING_	65th Re	SHEET	NO	12
				P.S.C. O	F KY. GAS N
STANDARD RATE SCHEDULE	GSC				
Con Su	ipply Clau	150			
945 30	ippry Crac	use			
Applicable to:					
All gas sold.					
				,	
Gas Supply Cost Component (GSCC):					
Gas Supply Cost					28.246
Gas Cost Actual Adjustment (GCAA)					(1.343)
God God Polone Adductment (GGPA)					0 100
Gas Cost Balance Adjustment (GCBA)			PUBLIC :	SERVIC	0.189 E COMMISS
				OF KEN	TUCKY
				L1120) IIVE
Refund Factors (RF) continuing for months from the effective date of			MON	011	005
until Company has discharged its robligation thereunder:		,			
obligation thereunder:		ſ	SE(10 807 CTION 9	KAR 5:011,
		В	: Good	en C	. neel
Refund Factor Effective		FC	OR THE PUBLIC) SERVIC	E COMMISSION
February 1, 1995 from 90-158	-Q	(0.94	11)		
7-5-17					
Refund Factor Effective August 1, 1995, from 90-158-	s	(0.22	27)		
Total of Refund Factors Per 10	O Cubic F	eet			(1.168)
Total Gas Supply Cost Component Pe	r 100 Cub	ic Feet	(GSCC)		25.924¢

DATE OF ISSUE November 7,

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-T dated 10/27/95.

	Original	SHEET	NO	18
CANCELLING_		SHEET	NO	

P.S.C.	OF	VV	CAC	NO	
P.3.L.	UF	RT.	GAS	NO.	-

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules

The nationwide shortage of natural gas and, in particular, the substantial reduction in natural gas available to the Company from its supplier requires that these rules be established to fairly allocate Company's available gas supply to existing customers and to enable it to continue to supply reliable service for residential and other human welfare purposes. The depth of the supply deficiency is well beyond any magnitude contemplated when the Company's rate schedules were established; consequently, in any conflict between these rules and the terms of said rate schedules, these rules shall prevail. These rules shall apply to gas service rendered on and after April 1, 1976, and shall continue to apply until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

1. Definitions (for Purposes of these Rules).

<u>Commercial Customers</u>: Customers engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Industrial Customers: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate G-1 whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.

<u>Small Industrial Customer</u>: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

Large Industrial Customer: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

<u>Summer Season</u>: The seven consecutive monthly customer billing periods of April through October.

<u>Winter Season</u>: The five consecutive monthly customer billing periods of November of one year through March of the following year.

Pilot Light Requirements: Gas used on either a continuous of intermittent basis only for the ignition of the suel Public Revisa in Businer; does not include any gas used to preheat or atomize solid or liquid fuels.

DATE OF ISSUE May 1. 1976

ISSUED BY R. L. Bofer President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6418 dated 4/21/76.

	2nd	Rev.	SHEET N	10	19
CANCELLING					19

P.S.C. OF KY, GAS NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

Non-domestic Usage: When used in connection with the Fort Knox Military Reservation, Non-domestic Usage means usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.

Base Period: The 12 months ended with the October 1973 billing period; or, such subsequent period where new customers were added or increases in connected loads to existing customers were permitted in accordance with the Company's Gas Service Restrictions.

Monthly Base Period Volumes: Monthly volumes assigned to each customer determined from his gas consumption during the Base Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with Company's rules applicable during the Base Period.

Authorized Monthly Volume: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment applicable for the month.

- 2. Rate G-8 Interruption. Rate G-8 service will be completely interrupted during the Winter Season when and to the extent that Company deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements. Those customers who have historically taken gas service through the Rate G-8 meter for Pilot Light Requirements in connection with an alternate fuel may continue to take only such Pilot Light Requirements during periods of interruption.
- 3. Pro-rata Curtailment. In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, Company will implement pro-rata curtailment with respect to the classes of customers here listed:
 - (a) Large Industrial Customers served on Rate G-1.
 - (b) All customers served on Rate G-6.
 - (c) Fort Knox, Non-domestic Usage.

Company will assign Monthly Base Period Volumes to each program Come Mabowa classes. Not less than two weeks prior to the beginning of any Knonthik billing period, Company will notify in writing each customer in the classes named above of the percentage curtailment from such customer's Monthly Base Period Volume to be in effect in said monthly billing period, stating the Authorized Monthly Volume such customer is authorized to take during said monthly billing period. PURSUANT TO 807 KAR 5:011

March DATE OF ISSUE DATE EFFECTIVE President Louisville, Kentucky ISSUED BY ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/16/83.

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<u></u>	2nd	Rev.	_SHEET NO	20
CANCELLING.	_			20

P. S. C. OF KY. GAS NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

During each month of the Winter Season curtailment will be first applied to Rate G-6 customers until such curtailment reaches 100% of Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements in connection with alternate fuels). When the required curtailment level exceeds 100% as applied to Rate G-6 customers, the additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 3. Provided, however, during any month of the Winter Season when Rate G-6 customers are being furnished all or a part of their Base Period Volumes, such service may be completely interrupted when and to the extent that Company deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements.

During each month of the Summer Season the percentage of curtailment shall be uniform for all classes to which it applies.

Provided, however, in the case of Large Industrial Customers served under Rate G-1, Authorized Monthly Volumes shall be established so as to aggregate not less than 10,000 Mcf for a twelve month period.

4. Combination of Authorized Monthly Volumes. Subject to a written application by a customer and acceptance thereof by Company, the Company will permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to pro-rata curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

If the Application referred to in the above paragraph is denied by the Company, then the Applicant may apply to the Public Service Commission for a review of the Company's decision.

The right to effect combinations of Authorized Monthly Volumes as here described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall scort of combinations.

For the purpose of assessment of penalties, the point of dedivery will be considered on a combined basis, so that actual combined take will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty 807 KAR 5:011

DATE OF ISSUE March 24, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/16/83.

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	Original	_SHEET NO	21
CANCELLING	1st Rev.	_SHEET NO	21

P.S.C. OF KY. GAS NO. 4

RULES A	AND	REGULATIONS	GOVERNING	THE	SUPPLY	OF	GAS	SERVICE
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Curtailment Rules (Continued)

- (1) Issue Operational Flow Orders to customers served under Rate FT and Rider RBS, and take similar actions applicable to customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.
- (2) Discontinue service to customers served under Rate G-7.
- (3) Discontinue service to customers served under Rate G-6.
- (4) Implement pro-rata curtailment to Large Industrial Rate IGS and Rider RBS customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
- (5) Once curtailment in level 4 (above) is 0% of Base Period Volumes, implement pro-rata curtailment to the remainder of Industrial and non-human needs commercial use customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
- (6) Once customers in level 5 (above) have reduced their usage to 0% of Base Period Volumes, request reduction of gas usage by commercial, residential, and human needs customers.
- (7) Implement procedures for interruption of selected electrical distribution circuits on a rotational basis.
- 6. <u>Discontinuance of Service</u>: If any customer subject to interruption or curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 14 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

34: Jordan C. neel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996

Victor A. Staffierd Fresident Louisville, Kentucky

NAME

VITLE

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**	Original	SHEET	NO	21
CANCELLI	NG	SHEET	NO	

P. S. C. OF KY. GAS NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

5. Penalty Charges. Any customer subject to interruption in accordance with Paragraph 2 or Paragraph 3 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 4 above who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of his Authorized Monthly Volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf, such penalty to be in addition to the established rate for service.

The payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

- 6. Emergency Curtailment. The above rules are designed to provide for curtailment or interruption made necessary by a continuing deficiency in gas supply and not to provide for unforeseen emergency circumstances. In the event of such emergencies, Company shall have the right to direct industrial and commercial customers to further curtail or interrupt service to the extent it deems necessary in order that service may continue to be supplied for residential and other human health, safety and welfare needs.
- 7. Discontinuance of Service. If any customer subject to interruption or curtailment under these rules fails to limit his use of gas as provided for, herein, then Company shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

CHECKED
Public Service Commission
FEB 1 1 1982
by Leasure RATES AND TARIFFS

DATE	OF	ISSUE	October	31, 1978	DATE EFFECTIVE_	November	20,	1978
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ISSUED BY President Louisville, Kentucky